## MAHARASH RA POLLUTION CONTROL BOARD



27/3/2019 at 03.30 pm at Kalpataru Point, 3rd Floor, Sion. Minutes of 6th meeting of Technical Committee (2018-19) for assessment of application of under change in product-mix held on

The following members of the Technical Committee were present for the meeting: The Technical Committee meeting for assessment of application of under change in product-mix of the Board was held on 27/3/2018.

- Shri P.K.Mirashe, Assistant Secretary (Tech), MPCB
- 2. Dr B.R.Naidu, Zonal Officer, CPCB, Vadodara
- 3. Shri A. M. Pimpalkar, Scientist -1, Environment Dept, GoM
- 4. Shri N.N.Gurav, Regional Officer, HQ, MPCB

Chairman Member

Member

Member convener

Chief Scientist, NCL, Pune could not attend the meeting. Leave of absence was granted to them. Shri Anurag Garg, Associate Prof. IIT, Mumbai, Dr. Tuhin Banerjee, Scientist Fellow, NEERI, Mumbai and Dr. Prakash P. Wadgaonkar,

decisions were taken. (2018-19) were confirmed. Two agenda items were placed before the meeting. Committee deliberated on the agenda items and following The Chairman of the Committee welcomed the Committee members and the minutes of the 4th meeting of the Technical Committee

Zø	Sr.	Name of Industry
	_	BALAJI AMINES LTD Industry representative were not present, hence case was deferred by the committee for the next meeting. Tamalwadi.
		MPCB-CONSENT- 0000059624
	N	Rashtriya Chemicals & PP gave presentation on amendment in existing consent under change in product-mix for installation of THAL, TALUKA -ALIBAG, RAIGAD, MAHARASHTRA Process Air compressors. After interaction with the PP, it was noted that,

6th meeting of Technical Committee 2018-19 dated 27/3/2019

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Page 1 of 7

		MPCB-CONSENT- 0000059883	No. Name of Industry
PP has received NIPL certificate from MITCON Consultancy and Engineering Services Ltd.  7. NIPL certificate submitted does not shows any quantitative pollution load reduction. PP has been asked to submit the quantified pollution load before and after installation of proposed utility systems.	<ul> <li>a. Make up Raw water consumption will get reduced from existing 45357 m3/day to 41873 m3 /day (Net reduction of 3484 m3 /day)</li> <li>b. Fuel gas (Natural gas) consumption will get reduced from existing 35843 Sm3/hr to 28931Sm3 /hr (Net Reduction by 6912 Sm3 /hr)</li> <li>c. Power requirement will get reduced from 46 MW to 44.2 MW (Net reduction of 1.8 MW)</li> <li>d. HP Steam requirement will get reduced from existing 349 MTPH to 227 MTPH (Net reduction by 122 MTPH)</li> </ul>	<ol> <li>Environmental Clearance was further granted to the unit by MOEFCC (F.No. J-11011392/2014-IA –II (I)) dated 10-Feb-2016 for installation of gas turbine generator and heat recovery steam Generator under energy reduction scheme for Urea unit operation.</li> <li>PP has valid consent to operate from the Board dated 29.11.2018 valid till 31.12.2022.</li> <li>PP reported that, they approached product mix committee as per EDS of MoEF &amp; CC.</li> <li>PP submitted proposal for:         <ul> <li>Installation of utility systems as given:</li> <li>a. One No. New Gas Turbine Driven Process Air compressor (PAC-IV) of 120,000 NM3/hr capacity b. Additional Heat Recovery System Generator (HRSG) of capacity 100 MT/hr</li> <li>Following existing utility systems will be stopped after the proposed installations:</li></ul></li></ol>	Recommendati

6th meeting of Technical Committee 2018-19 dated 27/3/2019

3

Page 2 of 7

Sr.	Name of Industry	Recommendat s
		Finally, after due deliberations, as there is no change in product type or quantities, Committee recommended the case for the proposed utility systems installations and case may be forwarded to CAC for further process with a condition to submit the revised NIPL certificate showing quantified pollution load.
2	M/S Lupin Limited T-142, MIDC Tarapur	M/S Lupin Limited T-142, PP gave presentation on renewal of Existing Consent to Operate along with change in product-mix. After MIDC Tarapur interaction with the PP, it was noted that,
	MPCB-CONSENT- 0000049334	a. Environmental Clearance granted to the unit by SEAC {EC (Lupin)-2009/153/CR.167/TC-1} on 16th

Environmental Clearance granted to the unit by SEAC {EC (Lupin)-2009/153/CR.167/TC-1} on 16<sup>th</sup>
November, 2010 for the expansion with total production capacity of various Active Pharmaceutical
ingredient (API) products 1449.75 MTPA.

b. PP had a consent to operate from the Board dated 04.03.2017 which was valid till 30.04.2018 for production of 1449.41 MTPA of various Active Pharmaceutical ingredient (API) products.

## c. PP submitted proposal for:

2 1 No.	Name of Product Rifa S,Rifa O & Rifampicin Rifaximin	Existing, Consented (TPA) 360 50	d Proposed Addition (+)/Deletion (-) (TP/ (+) 5
12	Rifaximin	50	
ω	Lovastatin	9.89	
4.	Simvastatin	60.5	
9	Sertraline	56	
<u></u> .	Losartan potassium	62.4	
7.	Valsartan	46.22	
œ	Duloxetine	10	
9.	Irbesartan	18.47	
10.	Quetiapine Fumerate	36.35	
11.	Pyrazinamide	270.74	
12.	Levetiracetam	350	
13	Lamivudine	1.36	
14.	Colesevalam	21.6	
15.	Abacavir (Hydrochloride/Sulphate)	1.28	
16	Amlodipine Besilate	11.38	
17	Escitalopram Oxalate	472	

6th meeting of Technical Committee 2018-19 dated 27/3/2019

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Page 3 of 7

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	45	44	43	42	41	40	39	38	37	36	35	34	33	32	31	30	29	28	27	26	25	24	23	22	21	20	19	18	
TOTAL	Calcium – L-5- Methyl TetraHydrofolate	Capreomycin Sulphate	Armodafinil	Ranolazine	R& D batches	Ezetimibe	Emitricitabine	Tenofovir	Feno SLS /Ethanamide	Eszopiclone	Memantine	Desloratadine	Ziprasidone	Gatifloxacin	Azythromycin	Risperidone	Telmisartan	Carvedilol /Carvedilol Phosphate	Rabeprazole	Lansoprazole	Imipramine pamoate/ Imipramine Hcl	zolpidem tartarate	Rifabutin	Fenofibrate/CholineFenofibrate	Ethambutol	Celecoxib	Tolterodine Tartarate	Sumatriptan Succinate	
1449.41	0	0	0	0	10	0.01	0.01	0.5	0.4	0.05	0.33	0.71	2.81	0.01	2.05	0.33	1.07	0.63	0.55	2	1.69	0.25	0.35	28.81	4.02	21.8	0.07	0.05	Vecollilleling
0	(+) 0.1	(+) 0.1	(+) 0.5	(+) 25.00	(+) 10	(+) 1.99	(+) 3.99	(+) 5.0	(-) 0.2	(+) 0.05	(+) 1.17	(-) 0.21	(-) 0.81	(+) 0.01	(-) 0.05	(-) 0.18	(-) 1.07	(-) 0.63	(+) 0.25	(-) 1.0	(-) 1.19	(+) 0.55	(+) 0.65	(+) 8.71	(+) 8.98	(-) 3.8	(-) 0.07	(-) 0.05	
1449.41	0.1	0.1	0.5	25	20	2	4	5.5	0.2	0.1	1.5	0.5	2	0.02	2	0.15	0	0	0.8	1	0.5	0.8	1	37.52	13	18	0	0	

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Page 4 of 7

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Name of Industry

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TOTAL	Di iso propyl ethyl amine	Mandelic acid	Tri Ethyl Amine	Immidazole Hydrochloride	Sodium Sulphate	R-R mandelate salt	Di Methyl Butanoic acid	Hydroxy Ethoxy Ethyl Piperrazine	Tributyl tin Chloride	2 Amino 4 methyl Pyridine	Piperazine di acetate	Trans sertaline	Name of Product
657.68	0	0	0	0	142.5	99.97	57.97	7.37	63.5	12.62	91.25	182.5	Existing, Consented (TPA)
(-) 23.59	(+)33.58	(+)36.69	(+)77.34	(+) 29.68	(-) 142.5	(-) 11.48	(-) 20.73	(-) 7.37	(-) 36.72	(-) 3.75	(-) 18.79	(+)40.46	Proposed Addition (+)/ Deletion (-) (TPA)
634.09	33.58	36.69	77.34	29.68	0	88.49	37.24	0	26.78	8.87	72.46	222.96	Total (TPA)

operate. The overall By product quantity will reduce from 657.68 TPA to 634.09 TPA. The overall production quantity after product mix will be 1449.41 MTA as per existing consent to

- d. PP has submitted pollution load details as below.
- Water requirement reduced from 2269.18 CMD to 2263.5 CMD after proposed product mix.
- Effluent hydraulic load reduced from 1134.5 CMD to 1127.1 CMD after proposed product mix.
- Organic load reduced from 13001.58 kg/ day to 12794.99 kg/ day. TDS load reduced from 6533.11 kg/ day to 5509.54 kg/ day.
- day to 1599 kg/ day. Existing Fuel requirement will remain same. Air emissions quantity will reduce from 1625 kg/ Existing Boilers (6 nos), Process Stacks (27 nos), Power Generator sets (2 nos) and DG sets (9nos) will be utilized after product mix. However, there will not be additional fuel required.
- There will be no increase in Hazardous waste quantity after product mix.



Page 5 of 7

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MPCB-CONSENT- 0000001099	Deepak Nitrite Limited Plot Nos 1-7,26- 31,MIDC,Dhatav,Roha- 402116	MPCB-CONSENT- 0000001099	Indo Amines Limited (Formerly known as Classic Oil Limited.) W-44, Dombivli MIDC Phase-II, Manpada Road, Dombivli		Name of Industry
3. Total production capacity mentioned in EC is 740 MT/M, whereas PP submitted proposed product capacity of 790 MT/M under product mix application.	PP gave presentation on amendment in existing consent for change in product-mix. After interaction with the PP, it was noted that,  1. Environmental Clearance granted to the unit vide No. J-11011/363/2016/IA II (I) dated 12/04/2018  2. Consent to Operate granted by Board vide No. Format 1.0/AST/UAN No. 0000031393/O/CC-1803000099 dated 01/3/2018 which is valid unto 30/6/2019		Industry representative were not present, hence case was deferred by the committee for the next meeting.	Finally, after due deliberations, it was decided to recommend the case for change in product under product mix with a condition to dispose the by-product as Hazardous Waste and shall comply the provision of HW Rules for sale/disposal of by-products.	e. PP has received NIPL certificate from Goldfin Engineering Systems Pvt Ltd. dated 20 <sup>th</sup> February



		No.
		Name of Industry
Finally, after due deliberations, it was decided to defer the case and place before committee after revised proposal.	Considering the above, it was noted that, there will be increase in total production capacity. PP during	4. PP has not given break up of products & only mentioned as "Bilet plant product of the control

The meeting ended with vote of thanks to Chair.

(N.N.Gurav)
Regional Officer (HQ)
Member convener

(P.K. Mirashe)
Asst. Secretary (Tech)
Chairman of Product Mix Committee