MAHARASHTRA POLLUTION CONTROL BOARD

Phone:

4010437/4020781

/4037124/4035273

Fax

24044532/4024068 /4023516

Email

enquiry@mpcb.gov.in

Visit At:

http://mpcb.gov.in



Kalpataru Point, 3rd & 4th floor, Sion- Matunga Scheme Road No. 8, Opp. Cine Planet Cinema, Near Sion Circle, Sion (E),

Mumbai - 400 022

Consent No: Format 1.0/ BO/CAC-Cell/EIC No:-NG-11730-14/CAC/CQL(-6198 Date- 25/05/2015

To.

M/s. Mahrashtra State Power Generation Co. Ltd.

Khaperkheda Thermal Power Station.

(210MW x 04 Nos), Unit No. - I to IV,

At- Khaperkheda, Ta- Saoner Dist - Nagpur.

Subject: Renewal of Consent with increase in capital investment under RED category. : 1. Earlier Consent granted vide no. Format 1.0/BO/CAC-Cell/EIC No:-NG-10147-

13/CAC/CAC dtd-14.08.2014

2. Minutes of CAC meeting held on 24.02.2015

Your application:CR1412000338

Dated: 03.11.2014.

For: Renewal of Consent with increase in capital investment under Section 26 of the Water (Prevention & Control of Pollution) Act, 1974 & under Section 21 of the Air (Prevention & Control of Pollution) Act, 1981 and Authorization under Rule 5 of the Hazardous Wastes (M, H & T(M) Rules 2008 is considered and the consent is hereby granted subject to the following terms and conditions and as detailed in the schedule I, II ,III & IV annexed to this order.

The consent is granted for a period from 0109,2014 to 31.08.2015.

The actual capital investment of the industry is Rs. 2466.13 Crs. (As per C. A. Certificate submitted by industry)

The Consent is valid for the manufacture of-

Z	Product/By-Product Name	Maximum Quantity in MTVA
1.	Electricity	840 MW (4 Nos X 210 MW)
<u>_</u>	(Coal based Power generation)	

Conditions under Water (P&CP), 1974 Act for discharge of effluent:

Sr.	Description	Permitted quantity of discharge (CMD)	Standards to be achieved	Disposal
1.	Trade effluent	15,195 m³/Day	As per Schedule –I	Recycle / Reuse
2.	Domestic effluent	2400 m ³ /Day	<u> </u>	Recycle / Reuse

Conditions under Air (P& CP) Act, 1981 for air emissions:

Sr.	Description of stack /) T	.5.
~	bescription of stack /	Number of Stack	Standards to be
no.	source		1 -
1	D-11 C II I		achieved
L.	Boiler for U-I to U-II	7	Ac C 7 7 7 7
2.	Boiler for U-III to U-IV		As per Schedule -II
	2011C1 101 U-111 10 U-1V	1	As per Schedule -II
			1 - 11 Per Perrentie - 11

Maharashtra State Power Generation Co Ltd (Khaperkheda), SRO Nagpur 1/1/R/L/09288000

Page 1 of 14

Conditions about Non Hazardous Wastes:

Sr. no.	Type Of Waste	Quantity & UoM	Treatment	Disposal
1.	Fly Ash /Bottom Ash	5127 MT/D		Shall be send to Cement Manufacture. Dispose as per Govt. of India Guidelines Notification vide No. SO 763 (E) dated 14.09.1999.

Conditions under Hazardous Waste (MH & TM) Rules, 2008 for treatment and disposal of hazardous waste:

S	Rype Of Waste	1600					
Νo		Caerost.	Quantity	UOM	- Titea	t Disposal	
1	Used Oil/Spent Oil	5.1	25	KL/Month	Nil	Şale to authorized	to
2	Discarded Containers/barrels/ liners	33.3	18	MT/Month	Nil	reprocessor CHWTSDF	
3	Toxic metal containing Residue from water purification	34.2	50	MT/Month	Nil	CHWTSDF	
4	Chemicals sludge from waste water treatment	34.3	30	MTV Month	Nil	CHWTSDF	
5	Oil / Grease Contamination Cotton Waste	5.2		MT / Month	Nil	CHWTSDF	

s. The Board reserves the right to review, amend, suspend, revoke etc. this consent and the same shall be binding on the industry.

9. Industry shall promote adoption of clean coal (with ash content less than 34%) and clean power generation technologies and comply with the notification issued by MoEF for utilization of fly ash from coal or lignite based thermal power plants dated 14th September, 1999 and as amended on 3rd November, 2009 & amendment dtd 02rd January

10. The applicant shall comply with the recommendations of the task force for implementation of CREP recommendations for Thermal Power Plants.

11. Industry to upgrade the existing ETP within six months.

12. Industry to submit design details of APC within 1 month.

13. This consent should not be construed as exemption from obtaining necessary NOC/permission from any other Government authorities.

> For and on behalf of the Maharashtra Pollution Control Board

> > (P. K. Mirashe) Member Secretary

Received Consent fee of-

ST V	O: Amount(Rs.)			
1	The balance granted vide consent.	fees of Rs. 48 dtd 14.08.201	,25,395/-, with the discount of the considered	he Board as per consent during this renewal of
2	1,06,878/-	425585	20/10/2014	I Down D. J.
_	1,50,000/-	425608	15/12/2014	Dena Bank

Copy to:

- Manager and Rolling Control Body Warrach Rolling Control Body 1. Regional Officer Nagpur, MPCB, Sub Regional Officer, Nagpur-I, MPCB, They are directed to ensure the compliance of the consent conditions.
- 2. Chief Accounts Officer, MPCB, Mumbai.
- 3. CC/CAC desk- for record & website updation purposes.

Maharashtra State Power Generation Co Ltd (Khaperkheda), SRO Nagpur I/I/R/L/09288000

Page 3 of 14

Schedule-I

Terms & conditions for compliance of Water Pollution Control:

- 1) A] As per your application, you have provided the Effluent Treatment Plant (ETP) with the design capacity of 15,195 CMD.
 - B] The Applicant shall operate the effluent treatment plant (ETP) to treat the trade effluent so as to achieve the following standards prescribed by the Board or under EP Act, 1986 and Rules Black Applicant of the Applicant of

B] The Applicant shall operate the effluent treatment plant (ETP) to treat the trade effluent so as to achieve the following standards prescribed by the Board or under EP Act, 1986 and Rules made there under from time to time, whichever is stringent

Sr No.	Parameters	Stondards
I.	Condenser cooling Water	Standards prescribed by Board
01	рН	Limiting Concentration in mg/l, except for pH
02	Temperature	Between 6.5 to 8.5
03	Free available chlorine	Not to exceed 5°C. than that of intake water temp Not to exceed 0.5 mg/l
II.	Boiler Blow Down	Not to exceed 0.5 mg/1
01	Suspended Solids	Not to exceed 100mg/
02	Oil & Grease	Not to exceed 10 mg/N
03	Copper (Total)	Not to exceed img/l
04	Iron (Total)	Not to exceed 1mg/l
III.	Cooling Tower Blow Down	The state of the s
	Free available chlorine	Not to exceed 0.5mg/l
2	Zinc	Not to exceed 1mg/l
3	Chromium (Total)	Not to exceed 0.2mg/l
		Not to exceed 5mg/l
IV	D.M. Plant Effluent	- 10 CACCCU SING/I
1	pH , M	Between 5.5 to 9
2	Suspended Solids	Not to exceed 100mg/l
3 (Oil & Grease	Not to exceed 10mg/l
1 1	300001	Not to exceed 30mg/l
	COD	Not to exceed 250mg/l
		Not to exceed 2100mg/l

- C) The treated effluent shall maximum Recycled/Reused for Ash handling, coal handling, dust suppression & remaining on land of 493 acres for gardening.
- 2) A.] As per your consent application, you have provided the sewage treatment system with the design capacity of 70 M3/hr.
 - B] The Applicant shall operate the sewage treatment system to treat the sewage so as to achieve the following standards/ prescribed under EP Act, 1986 and Rules made there under from time to time, whichever is stringent.
 - (1) Suspended Solids. Not to exceed 50 mg/l.
 (2) BOD 3 days 27oC. Not to exceed 30 mg/l.
 (3) COD. Not to exceed 100 mg/l.
 - 3) C] The treated effluent shall maximum Recycled/Reused for Ash handling, coal handling, dust suppression & remaining on land of 493 acres for gardening.

righ

- 4) The Board reserves its rights to review plans, specifications or other data relating to plant setup for the treatment of waterworks for the purification thereof & the system for the disposal of sewage or trade effluent or in connection with the grant of any consent conditions. The Applicant shall obtain prior consent of the Board to take steps to establish the unit or establish any treatment and disposal system or and extension or addition thereto.
- 5) The industry shall ensure replacement of pollution control system or its parts after expiry of its expected life as defined by manufacturer so as to ensure the compliance of standards and safety of the operation thereof.

6) The Applicant shall comply with the provisions of the Water (Prevention & Control of Pollution)

Cess Act, 1977 and as amended, by installing water meters, filing water cess returns in Form-I

and other provisions as contained in the said act

Sr. no	Purpose for water consumed	
		Water consumption
1.	Industrial Cooling, spraying in mine pits or boiler	quantity (CMD)
	feed grant mine pits of boller	62,000 m ³ /day
2.	Domestic purpose	
3.	Processing whereby water gets polluted &	6,000 m ³ /day
[pollutants are easily biodegradable	11,000 m³/day
4.	Processing when a large model and the large management and the large ma	
~	Processing whereby water gets polluted &	NÎL N
İ	pollutants are not easily biodegradable and are	
	toxic	

7) The Applicant shall provide Specific Water Pollution control system as per the conditions of EP Act, 1986 and rule made there under from time to time Environmental Clearance / CREP guidelines.

rich

Schedule-II

Terms & conditions for compliance of Air Pollution Control:

1. As per your application, you have provided the Air pollution control (APC)system and also erected following stack (s) and to observe the following fuel pattern-

Sh No.	Siack Attached To	AP0 System	Heighi	Type of the	Quantity& U6M	S W:	iS0₂ :
1	Common Stack for Boilers for U-I to U-II	ESP	220	Coal	7200 MT/ Day	0.5 %	72000
2	Common Stack for Boilers for U-	ESP	220	Coal	7200 MT/Day	0.5%	72000
	III to U-IV			FO	25 KL/Day	4.5%	405

2. The Applicant shall provide Specific Air Pollution control equipments as per the conditions of EP Act, 1986 and rule made there under from time to time / Environmental Clearance / CREP guidelines. (Concern section shall mention specific control equipments)

3. The applicant shall operate and maintain above mentioned air pollution control system, so as to achieve the level of pollutants to the following standards

Particulate	B Seminary 135
raruculate	Not to exceed 100 mg/Nm ³
matter	Not to exceed 100 mg/Nm ³
NOx	Nick
	Not to exceed 150 mg/Nm ³
$ m NH_3$	Not to over 1 th a tribo
~	Not to exceed ppm

4. The Applicant shall obtain necessary prior permission for providing additional control equipment with necessary specifications and operation thereof or alteration or replacement/alteration well before its life come to an end or erection of new pollution control equipment.

5. The Board reserves its rights to vary all or any of the condition in the consent, if due to any technological improvement or otherwise such variation (including the change of any control

equipment, other in whole or in part is necessary).

6. Control Equipments:

a) Electrostatic Precipitator of sufficient capacity provided to each Boiler(1 to 7 nos) and any other sources of particulate matter shall be operate and maintain so as to ensure that TPM emission do not exceed 100 mg/Nm³

b) Dust collection system and automatic water sprinkler system provided to Coal Handling Plant

shall be operate and maintain continuously.

c) Dust collector of sufficient capacity provided to coal crusher and any other sources of SPM shall operate and maintain continuously.

d) There shall not be any fugitive emission from coal storage yard.

e) The industry shall make necessary provisions for installing FGD with 90 % efficiency in its design and layout ad sufficient floor space so that it can be installed in future, as & when directed by

Schedule-III Details of Bank Guarantees

Forfeited History from BG of Rs. 100/- Lakhs

No	Unit No	Po	urpose of BG	Amt of BG	Amt of Bo
1	Unit 1	Pollution Control		Imposed	Forfeited
•	O IIIC	Equipment Revamping	Complete Retrofit of ESP, Booster		Torretted
			ID Fan, Gates, Duct, Duct Supports etc., by 31.12.2013	5	
	Unit 2	1	Complete Retrofit of ESP, Booster	{	
			ID Fan, Gates, Duct, Duct Supports	.	
			etc., by 31.12.2013	`	
2	Unit 1 to 4	Coal Transportation	Coal transportation is carrying out b	_	1
	1 (0.4	ł	means of rail wagons and no up	Rs 25/- Lakba	Rs. 15 Lakhs
3	Unit	Coal Storage Yard	gradation is required by 31 12 2013	1.	Lakins
	1 to 4	Jour Oldrage Faid	Coal storage / yard are of open type		18 18
		<u> </u>	and not feasible to make it closed by means of dome	/	A Decision of the second
ļ	Unit	Water Pollution Issue	Supply & installation of Reverse		M.
	1 to 4	1	Osmosis (R.O.) for Soften water)
	11=3.0		plant effluent		"
	Unit 2	By Process change	AFGC SYSTEM to be installed for		
	Unit 3	Flue gas conditioning system	U2 ESP by 30.06.2013	(4 /) * · ·	
	Oint 5		AFGC SYSTEM to be installed for		
	Unit 4		U3 ESP by 30.06.2013		
			AFGC SYSTEM to be installed for	6	1
	Unit	By Process Change	U4 ESP by 30.06.2013	<u></u>	
	1 to 4	Pulverisation	ASH CONTENT OF Coal feed to		j .
			all these Power Plants shall be less than 34 %		ļ
	Unit	Pollution Control System at	A) Supply & installation of dust	_}	
	1 to 4	Coal Handling Plant	extraction system by replacing	Po 25/ 1 - 14	
			existing DE No. 1 & 2 of	Rs. 25/- Lakhs	Rs. 10/- Lakhs
			crusher house		
	1		B) Rejuvenation of dust extraction		
	j		system No. 4 to 8 of bunker		
	ſ	A	վ_ Unit* 1&2.	1	
	[By 30.06.2013		
ļ	i		For Unit#3&4, DE-1 A/B, DE-2A/B		
			and DE-3A/B are in service. No up		
_ 1			gradation is required by 30.06.2013		
	Unit	Zero Discharge	Recovery of treated sewage water		
	1 to 4	Concept	from colony STP to Power station		
	-		for CHP & AHP purpose by		
-	11-2		30.06.2013	İ	
-	Unit 1 to 4		New Recovery pumps at toe drain		
-	104		of Ash Bund are to be installed		
			Express feeder for electricity to the		
+	Unit 1	Dry Ash collection system	AWR pump house by 31.03 2013	1	
		213 ASH COllection system	Construction of silo & evacuation	Bo 25/	
- '	Unit 2	ŀ	system, compressor house ash	Rs. 25/- Lakhs	Rs. 05/- Lakhs
	1	j	pipe line etc by agency		
\perp			M/s. Ambuja Cement Ltd.) by 28.02.2013		•
	Jnit F	ly Ash handling/disposal			
	to 4		Ash Bund Raising by June 2013	}	
	Jnit F	Providing metallic Roads	All internal coal transport road		
1	to 4	1	shall be metallic/ tarred by		
1			30.06.2013		

and I

11	Unit	Installation of CAACAG			
•	1 to 4	Installation of CAAQMS	Installation of CAAQM System (3	T	T
		1	nos.) at 3 different locations		
	İ	j .	outside the plant (under		j
10	 		Non DPR)		
12	Unit 1	Installation of Online stack	New Opacity Meter Erection		1
	1	monitoring	completed in Unit-1,		ļ
	ļ		Commissioning will be		
			commissioning will be carried		
	ĺ		out in June 2012		1
			2. At present SO ₂ , NO _x meters		
			are not in working conditions.	1	1
			Procurement of SO ₂ , NO _x		İ
			meters are in process. Material	1	1
			will receive within 1 year.		
			Erection & commissioning will		•
- 1	ł		be done in unit S/D.		
ł	Linit C		By 30.06.2013	1	8 1 2
	Unit 2	Installation of Online stack	1. Erection & commissioning new	4	
		monitoring	Opacity meter will be done in		100
	1		June-12 AOH		A
	ļ		2. At present SO ₂ , NO _x meters		4
	ł		are not in working conditions.	V	İ
			Procurement of CO. NO.		
-			Procurement of SO ₂ , NO _x		1
	1		meters are in process. Material		[
- 1	l		will receive within 1 year.	of Man	
	- 1		Erection & commissioning will	Rs. 25/- Lakhs	Nil
	1		be done in unit S/D.	•	
	Unit 3		By 30.06.2013	į.	
			1. Erection & commissioning new		
	i		Opacity meter will be done in		
	ı		I May-13 АОН 🐧 🦹 🦠]	
	ł		2. At present SO ₂ NO _x meters	j i	
-	1		are not in working conditions	[
	j		Produrement of SO, NO		
-	j		meters are in process. Material		
	1		Will receive within 1 year.		
	İ		Frection & commissioning will		
		Á	be done in unit S/D.		
<u> </u>			Ву 30.06.2013		
Įι	Jnit 4	• **	1. Erection & commissioning new		
	ļ		Opacity meter will be done in		
			Feb-13 AOH		
	1	12/22	2 At present SO NO		
			2. At present SO ₂ , NO _x meters		
1			are not in working conditions.	1	
	-		Procurement of SO ₂ , NO _x	1	
			meters are in process. Material		
	'		will receive within 1 year.	}	
1	(INV.	Erection & commissioning will		
	1		be done in unit S/D.		
	, ,	M ""	By 30.06.2013	ì	1

No	No	p BG's Obtained from forfeited BG's of Rs. 100/- Laki Purpose of BG		A		
				to be		1
		ļ		1	ce Period	Validity
1	Unit 1		Complete Retrofit of ESP, Booste	obtained		Date
		Equipment Revamping	ID Fan, Gates, Duct. Duct	Out of Rs.		
	Unit 2		Supports etc., by 31.12.2013	2001		·
			Complete Retrofit of ESP, Booster ID Fan, Gates, Duct, Duct	Rs. 15/-		
			Supports etc., by 31.12.2013	Lakhs forfeited. Rs.		
2	Unit 1 to 4	Coal Transportation	Coal transportation is carrying out	05/- Lakhs		
	1104		by means of rail wagons and no	Released	21.09.2045	31.12.20
			up gradation is required by 31.12.2013.	Top up Rs.	31.08.2015	15
3	Unit	Coal Storage Yard	Coal storage / yard are of open	30/- Lakhs + Rs. 5/- Lakhs	. 3	J
	1 to 4		type and not feasible to make it	existing =	72	
	Unit	Water Pollution Issue	closed by means of dome	Total Rs. 35/-		E
	1 to 4	TOTAL TOTAL OF ISSUE	Supply & installation of Reverse Osmosis (R.O.) for Soften water	Lakhs to be		
	11-11-0		plant effluent	obtained &		
	Unit 2	By Process change Flue gas conditioning	AFGC SYSTEM to be installed for			
	Unit 3	system	U2 ESP by 30.06.2013		A	
			AFGC SYSTEM to be installed for U3 ESP by 30.06.2013	W/W		
	Unit 4		AFGC SYSTEM to be installed for	Out of Rs.	l	
	I In it		U4 ESP by 30.06.2013	*25/- Lakhs		
	Unit 1 to 4	By Process Change Pulverisation	ASH CONTENT OF Coal feed	Rs. 10/-		
		ruiverisation	to all these Power Plants shall	Lakhs e forfeited	1	
	Unit	Pollution Control	be less than 34 % C) Supply & installation of dust	Nil Released	1	
	1 to 4	System at Coal	extraction system by	Top up Rs.	24.22.22.2	31.12.20
		Handling Plant	replacing existing DE No. 1 &	20/- Lakhs +	31.08.2015	15
		•	2 of crusher house	Rs. 15/- Lakhs		
i			D) Rejuvenation of dust	existing =		
			extraction system No. 4 to 8 of bunker-Unit* 1&2.	Total Rs. 35/-		
			By 30:06.2013	Lakhs to be		
			For Unit#3&4, DE-1 A/B, DE-	obtained		j
	1					
	- 1		service. No up gradation is			
	Unit	Zero Discharge	required by 30.06.2013 Recovery of treated sewage			
- 1	1 to 4	Concept	water			
	1		from colony STP to Power			
	İ		station for CHP & AHP purpose	Out of Rs.		
f	Unit		by 30.06.2013	25/- Lakhs		
	1 to 4		New Recovery pumps at toe drain of Ash Bund are to be	Rs. 05/- Lakhs	1	
			installed. Express feeder for	forfeited		
			electricity to the AWR pump	Rs. 10/-		İ
+	Unit 1	Dry Ash collection	house by 31.03.2013	Lakhs released		
ᆫ		system	Construction of silo & evacuation system, compressor	Top up Rs.	31.08.2015	31.12.20
		•	house ash	10/- Lakhs +	ļ	15
			pipe line etc by agency	Rs. 10/-	1	
	1		M/s. Ambuja Cement Ltd.) by	Lakhs existing =	ļ	
		ly Ash		Total Rs. 20/-	ł	
-	1 to 4 f	nandling/disposal	Ash Bund Raising by June 2013	Lakhs to be	-	
	Jnit F	Providing metallic Roads	All internal coal transport road	obtained		
1			shall be metallic/ tarred by			

Maharashtra State Power Generation Co Ltd (Khaperkheda), SRO Nagpur 1/1/R/L/09288000

Page 9 of 14

11	Unit	Installation of CAAQMS	Installation Continue				
	1 to 4	I I I I I I I I I I I I I I I I I I I					
- [1	(3 nos.) at 3 different locations	1		ł	
<u> </u>		ļ	outside the plant (under Non DPR)		j	1	
12	Unit 1	Installation of Online	New Opacity Meter Erection	4 .		į	- 1
j		stack monitoring	completed in Unit-1,		į		
- 1	1		commissioning will be carried	1			
	1		out in June 2012				-
1		1	4. At present SO ₂ , NO _x meters	- .		1	1
j		1	are not in working conditions.			ł	1
1		1	Procurement of SO ₂ , NO _x				1
1			meters are in process.	1		1	1
	}		Material will receive within 1	İ			1
1 .			year. Erection &	1			
1			commissioning will be done	-	•	1 .	l
1		1	In unit S/D.				
1	Unit 2	Installation of Online	By 30.06.2013		1 2	1	
	J.II.	stack monitoring	3. Erection & commissioning			at /	
1		otabit monitoring	new Opacity meter will be			1	
ĺ			done in June-12 AOH	[}	
1	1		4. At present SO ₂ , NO _x meters	Out of Rs.			l
l			are not in working conditions.	25/- Lakhs			
İ			Procurement of SO ₂ , NO _x meters are in process.	Nil forfeited	1	1	
			Material will receive within 1	- Lakha			
	1 1		year. Erection &	released	1		
		' I	commissioning will be done	Top up Nil +	24.00.00	31.12.20	
	1		in unit S/D.	Rs. 20/-	31.08.2015	15	
	Unit 3	Installation 6.0	By 30.06.2013	Lakhs		1	-
	Unit	Installation of Online stack monitoring	3. Erection & commissioning	existing = Total Rs. 20/-	ļ		-
	i	Stack monitoring	new Opacity meter will be	Lakhs to be		1	ı
		-	done in May-13 AOH	obtained		İ	1
			At present SO ₂ , NO _x meters are not in working conditions.		1]	-
i		[are not in working conditions.			ł	1
	1		Procurement of SO ₂ , NO _x				1
	į	İ	meters are in process. Material will receive within 1		İ		
ł]		year. Erection &			1	- [
1			commissioning will be done			' I	1
		3	in unit S/D.			ł	l
			y 30.06.2013			-	
		Installation of Online 3	Erection & commissioning			1	
		stack monitoring	new Opacity meter will be			1	l
			done in Feb-13 AOH		1	j	
- 1		4.	At present SO ₂ , NO _x meters			ł	l
- 1	1	MIM	are not in working conditions.	-	ł	1	1
	- 1	(X).	Procurement of SO ₂ , NO _x				
		MA,	meters are in process.	ļ		}	
	1		Material will receive within 1	1	1	l i	
-	1	*	year. Erection &	!	1	} ;	
	1		commissioning will be done in unit S/D.	į	[
		B\	30.06.2013		.	. 11	ı
		E					

my

Existing BG's to be extended

		to be extend	lea		•	
Sr	1	Amt of	Submissi	Purpose of BG	Compliance	Molidie.
No	. Code	BG	on		Period	1
		Imposed	Period		renod	Date
	PNC1			Handling and disposal of		
				flyash		
1	PNC1a	5/- Lakhs	15 Days	To switch over to 100%		
				usable dry fly ash	Continuous	31.12.2015
<u> </u>				collection and storage		
2	PNC1b	1/- Lakh	15 Days	Towards utilization of	Continuous	31.12.2015
				flyash as per flyash	322222222	51.12.2015
3	DAICI	 	\$24 500gamen 1	notification 1999.	_ 4	
3	PNC1c	1/- Lakh	15 Days	Towards Mitigation of	Continuous	31.12.2015
				seepages from wet fly ash	000	
4	PNC1d	1/- Lakh	A F O See S	conveying system	1 10	
~	, inclu	1/- Lakn	15 Days	Towards Scientific	Continuous	31.12.2015
ļ				operation of ash pond i.e.		
				uniform distribution of wet slurry in the pond so as to		
		}		have minimum depth of		•
				water depth of		
5	PNC1e	1/- Lakh	15 Days	Towards Providing	Continuous	21 12 2015
				arrangement for reuse of	Continuous	31.12.2015
				100% seepage water.		
			ŀ	arising from ash pond, for		
6	DNIC1			ash slurry		
U	PNC1e	5/- Lakhs	15 Days	Towards Scientific closure	Continuous	31.12.2015
		[of abandoned ash pond		
				with soil cover and		
7	PAO1	25/-		plantation over it		
-		Lakhs	**************************************		Monthly	31.12.2015
		ravits		Maintenance of Air		
		VA		Pollution Control Devices to achieve emission		
		10,	1	standards.		
8	PWQ1	5/- Lakhs	\$ night of the street of the s	T	Monthly	21.42.2015
.	a IV			Maintenance of the	avaimit.	31.12.2015
			1	Effluent Treatment Plant to		
			8	chieve disposal standards.		[]

BG Details

Sr. No.	Consent (C to E/O/R)	Amt of BG Imposed	Submission Period	Purpose of BG	Compliance Period	Validity
1	C to R	Rs.2/- Lakhs	15 Days	Submission of design details of APC	1 month	Date 31.12.20
2	C to R	Rs. 5/- Lakhs	15 Days	To upgrade existing ETP	Six months	15 31.12.20

William Harris

Schedule-IV

General Conditions:

- 1) The applicant shall provide facility for collection of environmental samples and samples of trade and sewage effluents, air emissions and hazardous waste to the Board staff at the terminal or designated points and shall pay to the Board for the services rendered in this behalf.
- 2) Industry should monitor effluent quality, stack emissions and ambient air quality monthly/quarterly.
- 3) The applicant shall provide ports in the chimney/(s) and facilities such as ladder, platform etc. for monitoring the air emissions and the same shall be open for inspection to/and for use of the Board's Staff. The chimney(s) vents attached to various sources of emission shall be designated by numbers such as S-1, S-2, etc. and these shall be painted/ displayed to facilitate identification.
- 4) Whenever due to any accident or other unforeseen act or even, such emissions occur or is apprehended to occur in excess of standards laid down, such information shall be forthwith Reported to Board, concerned Police Station, office of Directorate of Edealth Services, Department of Explosives, Inspectorate of Factories and Local Body, In case of failure of pollution control equipments, the production process connected to it shall be stopped.
- The applicant shall provide an alternate electric power source sufficient to operate all pollution control facilities installed to maintain compliance with the terms and conditions of the consent. In the absence, the applicant shall stop, reduce or otherwise, control production to abide by terms and conditions of this consent.
- 6) The firm shall submit to this office, the 30th day of September every year, the Environmental Statement Report for the financial year ending 31st March in the prescribed Form-V as per the provisions of rule 14 of the Environment (Protection) (Second Amendment) Rules, 1992.
- 7) The industry shall send used oil to reprocess/re refiners authorized by MPCB & the Hazardou's Waste to CHWTSDF Butibori Nagpur as per the provision contain in the HW(MH&TM) Rules 2008.
- 8) The industry should comply with the Hazardous Waste (M,H & TM) Rules, 2008 and submit the Annual Returns as per Rule 5(6) & 22(2) of Hazarsous Waste (M,H & TM) Rules, 2008 for the preceding year April to March in Form IV by 30th June of every year.
- 9) An inspection book shall be opened and made available to the Board's officers during their visit to the applicant.
- 10) The applicant shall obtain Consent to Operate from Maharashtra Pollution Control Board before actual commencement of the Unit/ Activity for proposed other units (in case of Consent to establish).
- 11) The applicant shall make an application for renewal of the consent before the date of the expiry of the consent.
- 12) Industry shall strictly comply with the Water (P&CP) Act, 1974, Air (P&CP) Act, 1981 and Environmental Protection Act, 1986 and industry specific standard under EP Rules 1986 which are available on MPCB website(www.mpcb.gov.in).
- 13) The industry shall constitute an Environmental cell with qualified staff/personnel/agency to see the day to day compliance of consent condition towards Environment Protection.
- 14) Separate drainage system shall be provided for collection of trade and sewage effluents. Terminal manholes shall be provided at the end of the collection system with arrangement for measuring the flow. No effluent shall be admitted in the pipes/sewers downstream of the terminal manholes. No effluent shall find its way other than in designed and provided collection system.
- 15) Neither storm water nor discharge from other premises shall be allowed to mix with the effluents from the factory.
- 16) The applicant shall install a separate meter showing the consumption of energy for operation of domestic and industrial effluent treatment plants and air pollution control system. A register showing consumption of chemicals used for treatment shall be maintained.
- 17) Conditions for D.G. Set

mil

- a) Noise from the D.G. Set should be controlled by providing an acoustic enclosure or by treating the room acoustically.
- b) Industry should provide acoustic enclosure for control of noise. The acoustic enclosure/ acoustic treatment of the room should be designed for minimum 25 dB (A) insertion loss or for meeting the ambient noise standards, whichever is on higher side. A suitable exhaust muffler with insertion loss of 25 dB (A) shall also be provided. The measurement of insertion loss will be done at different points at 0.5 meters from acoustic enclosure/room and then average.
- c) Industry should make efforts to bring down noise level due to DG set, outside industrial premises, within ambient noise requirements by proper sitting and control measures.
- d) Installation of DG Set must be strictly in compliance with recommendations of DG Set manufacturer.
- e) A proper routine and preventive maintenance procedure for DG set should be set and followed in consultation with the DG manufacturer which would help to prevent noise levels of DG set from deteriorating with use
- f) D.G. Set shall be operated only in case of power failure.
- g) The applicant should not cause any nuisance in the surrounding area due to operation of D.G. Set.
- h) The applicant shall comply with the notification of MoEF dated 17.05,2002 regarding noise limit for generator sets run with diesel
- 18) The industry should not cause any nuisance in surrounding area.
- 19) The industry shall take adequate measures for control of noise levels from its own sources within the premises so as to maintain ambient air quality standard in respect of noise to less than 75 dB (A) during day time and 70 dB (A) during hight time. Day time is reckoned in between 6 a.m. and 10 p.m. and night time is reckoned between 10 p.m. and 6 a.m.
- 20) The applicant shall maintain good housekeeping,
- 21) The applicant shall bring minimum 33% of the available open land under green coverage/plantation. The applicant shall submit a statement on available open plot area, number of trees surviving as on 31st March of the year and number of trees planted by September end, with the Environment Statement.
- 22) The non-hazardous solid waste arising in the factory premises, sweepings, etc. be disposed of scientifically so as not to cause any nuisance / pollution. The applicant shall take necessary permissions from civic authorities for disposal of solid waste.
- The applicant shall not change or alter the quantity, quality, the rate of discharge, temperature or the mode of the effluent/emissions or hazardous wastes or control equipments provided for without previous written permission of the Board. The industry will not carry out any activity, for which this consent has not been granted/without prior consent of the Board.
- 24) The industry shall ensure that fugitive emissions from the activity are controlled so as to maintain clean and safe environment in and around the factory premises.
- 25) The industry shall submit quarterly statement in respect of industries' obligation towards consent and pollution control compliance's duly supported with documentary evidences (format can be downloaded from MPCB official site).
- 26) The industry shall submit official e-mail address and any change will be duly informed to the MPCB.
- 27) The industry shall achieve the National Ambient Air Quality standards prescribed vide Government of India, Notification dt. 16.11.2009 as amended.
- 28) The industry shall comply with the notification issued by MoEF for utilization of fly ash from coal or lignite based thermal power plants dated 14th September, 1999 and as amended on 3rd November, 2009.
- 29) Industry shall provide dry fly ash handling & collection system and utilize the fly ash as per the fly ash notification of the Govt. of India
- 30) The use of beneficiated coal as per GOI Notification shall be implemented. Transportation of coal shall be carried out through trucks by covering tarpolin properly till the Rly facility from Walgaon to factory site is provided. Fly ash shall be by transported through bunker having

W. M.

closed system, coal carrying conveyor belt shall be covered from all side with provision of water springing/spraying system properly.

31) The applicant shall Operate online opacity meter/continuous monitoring system for process stack emission analysis & same shall be directly connected to MPCB website http://mpcb.gov.in as well as to the respective Regional Office within 3 months period and operate the same regularly.

32) The applicant shall Operate four continuous automatic ambient air and micrometeorological monitoring station at location indicated by MPC Board to be set up and operate at its own cost for measurement of SO2, NOx and particulate matter. These CAAQMS shall also have necessary provision of networking to the Air Quality Monitoring network of MPCB.

They shall promote adoption of clean coal and clean power generation technologies.

The coal handling system shall be assessed with

The coal handling system shall be covered with proper hooding and ventilation arrangements connected to dust suppress agent so as not to allow any fugitive emissions.

If due to any technological improvements or otherwise this Board is of opinion that all or any of the conditions referred above require variation (including the change of any control equipment very all or any of such conditions and thereupon the applicant an opportunity of being heard conditions so varied.

Maharashtra State Power Generation Co Ltd (Khaperkheda), SRO Nagpur I/I/R/L/09288000

Page 14 of 14